Manual for Online SRTPV application for capacity 1 to 10kW for BESCOM Consumers

1. Log on to BESCOM website https://bescom.karnataka.gov.in/



2. Click on -> Rooftop Solar – non subsidy or Subsidy

C € bescomkarnataka.gov.in/new-page/Guidelines%20and%20Forms/en L Sign In 64gd ★ Official Website of Got Corona Related Information SHRI SIDDARAMAIAH Image: Corona Related Information	Bangalore Electricity Supply Company Limited
RTI ACT & KDO - Customer Relations - Departments of Corporate Office	e - Contact Us Field Officers Contact Details Interruptions - Recruitment Gruha Jyothi RTI Dashboard - Guidelines and Forms
Image: Solar RoofTOP Image: Solar RoofTOP Image: Solar RoofTOP Image: Solar RoofTOP Solar - Subsidy Image: Solar RoofTop Solar - No Subsidy Image: Solar - No Subsidy Image: Solar - No	 CUDELINES OND-Determination of tariff and other norms in respect of Grid connected Solar Rooftop Photo Voltaic plants (SRTPV) in BESCOM for FY24 NEW. Citcular : Implementation of SRTPV scheme projects in BESCOM for for Contact of Processing of SRTPV application and Execution of Power Purchase Agreement from 0.40203 for 0. Citcular : Grosova Grutha Yojane 14.10.2022 NEW Revised Guidelines, Procedure & Time Lines for grid connected SRTPV Plants Revised Guidelines, Procedure & Time Lines for grid connected SRTPV Plants Revised Guidelines for Grid Connected Solar Rooftop Photo Voltaic plants (SRTPV) in BESCOM for FY-22 & 23 reg. Citcular Implementation of (SGY) in BESCOM - 26.08.2021 Revised Guidelines for Grid Connected Solar Rooftop Photo Voltaic plants instends of SRTPV Tariff Order for FY 2020-21 Revised Guidelines for Grid Connected Solar Rooftop Photovoltaic Plants allowed to be installed on rooftops of the consumers' buildings Ond-Determination of tariff and other norms in respect of Grid connected Solar Rooftop Photovoltaic Plants allowed to be installed on rooftops of the consumers' buildings Ond-Determination of tariff and other norms in respect of Grid connected Solar Rooftop Photovoltaic Plants allowed to be installed on rooftops of the consumers' buildings Ond-Determination of tariff and other norms in respect of Grid connected Solar Rooftop Photovoltaic Plants allowed to the installed on rooftops of the consumers' buildings Ond-Determination of tariff and other norms in respect of Grid connected Solar Rooftop Photovoltaic Plants allowed to the installed on rooftops of the consumers' buildings Ond-Determination of tariff and other norms in respect of Grid connected Solar Rooftop Photovoltaic Plants allowed to the installed on rooftops of the consumers' buildings Ond Determination of tariff and othe
-	SCHEMATIC DIAGRAM

3. Enter the consumer Account ID

Apply for a new Solar Rooftop Connection	Fetch Account Info	2 Enter Rooftop Info 3 And Pay	
Enter your Account ID/Consumer ID to proceed		Fetch details	

4. The Consumer has to enter the Rooftop system details such as Type of scheme, grid connectivity, Solar proposed capacity in kWP, Shadow free area, Type of connection, pin code, latitude, longitude, Applicant contact details. Click on -> Send OTP

Apply for a new S	olar Rooftop Connection	ch 2 Enter count Info Rooftop Info	- 3 Verify, Register and Pay
Enter your Account ID/Consumer ID to proc	eed 122	Fetch details	
Rooftop details 1 Application Registration Process (Note: 1. Complete the Registratio Agreement(PPA). 2. Please verify the PPA det 3. Obtain instantly Auto ger 4. For the detailed guideline 5. For any queries Please co	n process by entering rooftop details ails before e-sign such as Name, add terated PPA approval for successfully siorders click here ontact Solar RTPV helpline : 0802234	i, payment & e-sign the Power Purchase Iress, proposed capacity, RR no., tariff. y registered applicants. 0816
Applicant details		Rooftop system details	
Applicant Name:	SRINIVASA S O NAGENDRAPPA	Applicat	ion for Multiple Installations in the same premis
Applicant Address:	-UPPANAYAKANAHALLI	Type of Scheme*	Own Investment Scheme
Subdivision code:	5210301	Type of Grid Connectivity*	O Gross Metering Net Metering
Subdivision Name:		Solar Proposed in kWp*	1
RR Number.	UPNL2732	Minimum Shadow free area in	10
Sanctioned Load / Contract demand:	1.00 KW	Sq. mtr*	10
Connection Type:	Phase	Type of connection*	Single Phase
Tariff category:	- LT-2(A)-R	PIN code*	560058
		Latitude of the installation*	12.96977595798365
		Longitude of the installation*	77.5848095565918
			Locate Latitude & Longitude on Google Ma OR Use my current location
Applicant contact details			
The Committee of C	0400012450		
nali^ agmosm2@gmail.com	OTP will be sent to this Mobile	e Number)	nd OTP

 After Click on -> Sent OTP. A draft PPA will be displayed for verification of the Name, address etc. After verification of the draft PPA, accept the terms and conditions of the PPA.

SRIF	NET METERING	IS OFFICERS' LOGIN
	POWER PURCHASE AGREEMENT FOR ROOFTOP SOLAR PV PLANTS WITH NET METERING	
	(Standard format Approved by KERC)	
your Accour	For Capacities 1kW to 10kW as per KERC Order Dated: 01.06.2023 This Power Purchase agreement is entered into at Chitradurga Rural Subdivision on this 27-7-2023 Day of SRINIVASA S O NAGENDRAPPA JUPPANAVAKANAHALL between Bangaiore Electricity Supply Company Limited (BESCOM), a Government of Karnataka undertaking, being a Company formed and incorporated in india under the Company Limited (BESCOM), a Government of Karnataka Bangaiore, Karnataka State, represented by BESCOM AEE Chitradurga Rural Subdivision hereinafter referred to as the "BESCOM", (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns), as party of the first part	
	AND the consumer of BESCOM residing at hereinafter, referred to as the "Seller" (which expression shall, unless repugnant to the context or	
100 mm	meaning thereof, include his successors and permitted assigns) as party of the second part Whereas.	urshase
Reaftop details 1	a. The Seller intends to connect and operate the Solar Roof Top Photo Voltaic (SRTPV) system with BESCOM's HT/LT Distribution system for sale of Solar Power to BESCOM, in terms of the Karnataka Electricity Regulatory Commission's (KERC) Order dated: 01.06.2023. b. The Seller intends to install a SRTPV system of 1 kWp capacity on the existing roof top of the premises, situated at and bearing RR. No UPNL2732 in the same premises, under AEE of BESCOM Chitradurga Rural Subdivision	o., tariff.
-11	c. The Seller intends to sell the energy, generated from the SRTPV system to BESCOM on Net metering basis, from the date of commissioning of the SRTPV system.	
olicant deta	d. BESCOM intends to purchase the energy, generated by such SRTPV system, on Net-metering basis, at the tariff determined by the	
	Now therefore, in consideration of the foregoing premises, the parties, hereto, intending to be legally bound, hereby agree as under:	e same premise
	 Technical and Interconnection Requirements: Seler shall ensure bis SRTPV system complex with the following technical and interconnection requirement and shall: 	~
	 Comply with the applicable standards and conditions, in respect of integrating the SRTPV system with the distribution system. Connect and operate the SRTPV system to BESCOM's distribution system, in accordance with the State Grid Code, and distribution Code as amended from time to time. 	ring
an align and 1	1.3 Install, prior to connection of SRTPV system to BESCOM's distribution system, an inverter with an automatic inbuilt isolation device.	
ancuoned L	network in case of power outage of the BESCOM's distribution system, and it shall be accessible for BESCOM to operate, if required, during maintenance / emergency conditions.	~
	1.5 Install all the equipment of SRTPV system compliant with relevant International (IEEE/IEC) and Indian standards (BIS).	
	1.6 (a) The SRTPV system shall be designed, engineered and constructed and operated by the Seller or any other person on his behalf, with reasonable diligence, subject to all applicable Indian Laws, Rules, Regulations as amended from time to time and orders having the force of law.	
	(b) The Seller, shall commission the SRTPV system, within six months from the date of approval of the PPA. 1.7 Adhere to the following power quality measures, as per the International and Indian standards and/or such other measures stipulated by ICROPRESENT.	on Google Map
	 i) Harmonic current: Harmonic current injections from a generation unit shall not exceed the limits specified in IEEE 519. 	
	6. BILLING AND FATMENT:	
	8.1 BESCOM shall issue monthly electricity bill for the net energy on the scheduled date of meter reading.	
	8.2 In case the exported energy is more than the imported energy BESCOM shall pay for the net energy exported, as per the Tariff agre	ed

8.2 In case the exported energy is more than the imported energy BESCOM shall pay for the net energy exported, as per the Tariff agreed in this agreement, within 30 days from the date of issue of bill, duly adjusting the fixed charges and electricity duty, if any.

8.3 In case, the exported energy is less than the imported energy, the Seller shall pay BESCOM for the Net energy imported as per the prevailing retail supply tariff, determined by the Commission from time to time.

8.4 The BESCOM shall pay interest at the same rates, as is being levied on the consumers, for late payment charges, in case of any delay in payment beyond 30 (thirty) days period from the date of issue of bill, for the Net energy exported.

Explanation: Net metered energy means the difference of meter readings of energy injected by the SRTPV system into the grid (export) and the energy drawn from the grid for use by the Seller (import,) recorded in the bi-directional meter.

9. Term and Termination of the Agreement

9.1 This agreement shall be in force for a period of 25 years from the date of commissioning of the SRTPV system, unless terminated otherwise, as provided here under.

9.2 If the BESCOM commits any breach of the terms of the Agreement, Seller shall serve a written notice specifying the breach and calling upon the BESCOM to remedy/ rectify the same, within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from the delivery of the notice, Seller may terminate the agreement by delivering the termination notice, if the BESCOM fails to remedy/ rectify the same.

9.3 If the Seller commits any breach of the terms of the Agreement, BESCOM shall serve a written notice specifying the breach and calling upon the Seller to remedy/ rectify the same within 30 (thirty) days or at such other period and at the expiry of 30 (Thirty) days or such other period from the delivery of the notice, the BESCOM may terminate the agreement by delivering the termination notice, if the Seller fails to remedy/ rectify the same.

9.4 Upon termination of this Agreement, Seller shall cease to supply power to the distribution system and any injection of power shall not be paid for by the BESCOM.

10. Dispute Resolution:

All the disputes between the parties arising out of or in connection with this agreement shall be first tried to be settled through mutual negotiation.

OK

The parties shall resolve the dispute in good faith and in equitable manner. In case of failure to resolve the dispute other of the parties may approach the appr

I agree to abide by tariff, PPA Terms & conditions determined by the Hon'ble KERC for FY-23-24 and the Above Details are correct

 The consumer has to enter the OTP sent to Registered Mobile no. Click on -> Verify & Proceed.

ter your Account ID/Consumer ID to proceed 122		Fetch details	
Pryname Pry	Note: 1. Complete the Registration Agreement(PPA). 2. Please verify the PPA de 3. Obtain instantly Auto ge 4. For the detailed guidelin 5. For any queries Please of	on process by entering rooftop details tails before e-sign such as Name, add nerated PPA approval for successfully es/orders click here contact Solar RTPV helpline : 0802234	, payment & e-sign the Power Purchase ress, proposed capacity, RR no., tariff. registered applicants. 0816
Applicant details		Rooftop system details	
Applicant Name: SRINIVASA S	O NAGENDRAPPA	Applicat	ion for Multiple Installations in the same premis
Applicant Address: -UPPANAYA	KANAHALLI	Type of Scheme*	Own Investment Scheme 🗸
Subdivision code: 5210301		Type of Grid Connectivity*	O Gross Metering Net Metering
Subdivision Name:		Solar Proposed in kWp*	1
RR Number: UPNL2732		Minimum Shadow free area in	10
Sanctioned Load / Contract demand: 1.00 kW		Sq. mtr*	10
Connection Type: Phase		Type of connection*	Single Phase
Tariff category: - LT-2(A)-R		PIN code*	560058
		Latitude of the installation*	12.992274376218019
		Longitude of the installation*	77.5975983291748
			Locate Latitude & Longitude on Google Ma OR Use my current location
Applicant contact details			
ail* agmdsm2@@gmail.com	Mobile* 9480812458	Res	send OTP
	(OTP will be sent to this Mobi	ile Number)	

 An Application Reference Number is generated ex.1000005553 for tracking along with payment details which includes Application, Processing & E-Sign facility fee Plus GST charges. Click on - > Continue.

Apply for a new S	olar Rooftop Conne	ection Fetch	Info 2	Enter Rooftop Info	-3 Verify, Register and Pay	
Enter your Account ID/Consumer ID to proce	Note: 1. Cor	mplete the Registration proc	Fetch	h details), payment & e-sign the Po	wer Purchase
Applicant details Applicant Address Subdision Registration Process	2. Piez 3. Obt 4. For 5. For SRINIVASA S O NA -UPPANAYAKANAF	ase verify the PPA details be an instantly Auto generated the detailed guidelines/orde any queries Please contact Application Received Thank You. Your Applii Solar Rooftop Installat	d !! cation for tion is with	h as Name, add for successfully pline : 0802234 details Applicat of Scheme*	iress, proposed capacity, y registered applicants. 0816 tion for Multiple Installation Own Investment Schem	RR no., tariff. s in the same premise
Subdivision Code: Subdivision Name: RR Number: Sanctioned Load / Contract demand: Connection Type:	UPNL2732 1.00 KW Phase	us. Please note the Refere Number 1000005553 tracking.	ence for	oosed in kWp* w free area in Sq. mtr* of connection* PIN code*	1 10 Single Phase	
Tanif category: Applicant contact details Email* agmdsm2@gmail.com	- LT-2(A)-R Mob	Please complete the please complete the please complexity of PPA to comp	Rs. 1 Rs. 1 Rs. 1 Rs.1 Rs.1 Rs.1 Rs.0.18 Rs.0.18	re installation*	12.96977595798365 17.5848095565918 Locate Latitude & Long OR Use	itude on Google Map • my current location
Verify OTP 124979	(OTF	Total:	Rs.2.36 Continue	>		

8. After **Click on - > Continue**. The Consumer has to make payment of fee in online mode either through net-banking, debit / credit card, UPI etc

Credit Card	Pay by Credit Card	RuPave	Merchant Name Bangalore Electricity Supply Company Limited
Other Debit Cards	Card Number	sers Club	
Internet Banking	Enter card number	in a	Payment Amount: ₹ 1770.00
R QR	Expiration Date	CVV/CVC	
DPI	Month Year		
	Card Holder Name		
	Enter card holder name		
	Make Pay	Cancel	

9. After successful payment the consumer is directed to application page, where the consumer can view the Application details & Payment Details.

Application In	fo		ork Completion		Co	mmissionin	9
ication No. 1000005	553 📆						
	-						
Application is pending	for e-sign of t	ne PPA	eed to ESign				
1 Application Details	2 Payment	Details ビ 🛛 3 Es	ign the PPA				
Cancel the application							
Applicant details			Proposed	Rooftop syster	n details		
Acc	ount ID: 122			Type of	Scheme	Own Investm	hent
Applican	t Name: SRINI NAGE	VASA S O NDRAPPA	Т	ype of Grid Con	nectivity	Net Metering	
Applicant A	ddress: -UPPA	NAYAKANAHALLI		Solar Proposed	d in kWp	1.0	
Subdivisio	on code: 52103	01	Minimum	Shadow free are	ea in Sq.	10.0	
Subdivision	n Name:			Turne of our	mtr	Cinela Dhana	
RR	Number: UPNL2	2732		Type of col	PAN	Single Phase	
Sanctioned Load / C	lemand: 1.0 kV	v		Aadhar	Number		
Connectio	on Type: Phase				Pincode	e 560058	
Tariff ca	ategory: - LT-2	(A)-R					
			MNRE Cul			Ne	
			PINKE Su	Sanction de	ocument	NO	
			Wish	to avail MNRE S	Subsidy?	No	
Applicant contact de	tails						
Email-Id	agmdsm2@gm	ail.com					
Mobile Number	9480812458						
Status History							
Status	Changed by	Date	Next Action		Pending	with	Remarks
Payment Successful. Pend feasibility	Applicant	27 Jul 2023 06:23:40 PM	Feasibility Completed submitting PPA	. Intimated for	Chitradury	ga Rural	
Registered. Pending for payment	Applicant	27 Jul 2023 06:05:37 PM	Payment Successful. feasibility	Pending	Applicant		

Payment details:

lication No. 1000	005553		
Application is pen	ding for e-sign of the PPA	Proceed to ESign	
1 Application Deta	ils 🕅 2 Payment Details 🕅	3 Esian the PPA	
Payment details			
Amount paid	2.36		
Transaction Id	YHD42013290010		
mansaction 10	0.400.47050005		
Transaction Ref	848847950006		
Transaction Ref Payment Date	27-Jul-2023 06:23:07 PM		

To E-Sign the Power Purchase Agreement (PPA)
 Click on - > e-Sign the PPA.

Click on - > Download

: to view draft PPA

ign			
	ign	ign	ign

11. Click on - > Proceed to Sign : to e-Sign the PPA. The Consumer has to enter the name as per Aadhar card and Click on -> Agree and Submit

BESCOM	I agree and understand that by signing the Electronic	Signature Acknowledge
	and Consent Form, that all electronic signatures are th manual/handwritten signature and I consent to be leg	ally bound to this
Application Info	agreement. I further agree my signature on this document in writing. This is to be used in conjugat	ment is as valid if I signed
Application No. 1000005553	electronic signature on all forms regarding any all future signature requirement, should I elect to have signed a	ire documentation with a dectronically
your Application is pending for e	Under penalty of perjury, I herewith affirm that my ek further electronic signatures, were signed by myself w consert and are largible hound to these terms and con	actronic signature and all ith full knowledge and ditions
1 Application Details 😂	consent and an regary bound to these terms and con-	
E-sign PPA Details	Enter Name as per Aadhaar Name as Per Aadhar	
Draft PPA		
Proceed ESign		Agree and Submit

12. The Consumer is directed to C-DAC eSign Service (from Center for e-Governance, Karnataka). The Consumer has to enter the Aadhaar number and OTP sent to Aadhaar Registered Mobile no. Click on - > Submit.

weiter an Information Technology Government of India	Digital India Power To Empower	
	You are currently using C-DAC eSign Service and have been redirected from Ce	enter for e-Governance, Karnataka
	<mark>⊜ स्वइर्षेक्षर</mark> ⊈	
	C-DAC's eSign Service	
	CDAC's e-Sign Service	
	View Document Information	
	Addhaar Number O Virtual ID O UID Token	Get Virtual ID
		Ø)
	Aadhaar TOTP Aadhaar OTP	How to generate TOTP?
	a,	
	✓ I hereby state that I have no objection in authenticating myself with Aadhaar based authent providing my Aadhaar number/VID/UID Token and One Time Pin (OTP)/Time-based One Time based authentication. I understand that the OTP/TOTP I provide for authentication shall be us through the Aadhaar Authentication system and for obtaining my e-KYC through Aadhaar e-Ko esigning.	tication system and consent to a Password (TOTP) data for Aadhaar ed only for authenticating my identity YC service only for the purpose of • Listen to Consent English
	OTP has been sent to mobile number <*******8636>	
	Submit Cancel	Not Received OTP? Resend OTP
	Kindly click "Resend OTP" link after 14 seconds	h

 After successful verification of the Aadhaar no. by Center for e-Governance, Karnataka, the Consumer is directed to Application Page.

lication No. 1000005553			
pplication Registration,Payment & Esig	n is Successfully Con	npleted 🕑	
1 Application Details 🗹 2 Payment [Details 🖸 🛛 3 Esign t	he PPA 🖸	
E-sign PPA Details			
	DDA Data	27 1.4 2022	
	DDA Rate	Po de Tri	
F	sign PPA Document:	Download PPA	
Work	Approval Document:	Download Work Approval	Letter
Your Application is successfully registered w	ith us. Please download	the Auto-generated Approv	val letter for SRTPV Installation Work.
Complete the SRTPV Installation work with	in 150 days and submit	the work completion report	

14. The Consumer can download the e-Signed PPA in **.pdf** form consisting of 5 Pages.

POWER PURCHASE AGREEMENT(PPA) FOR ROOFTOP SOLAR PV PLANTS

WITH NET METERING

(Standard format Approved by KERC) For Capacities 1kw to 10kw as per KERC Order Dated: 01.06.2023

This Power Purchase agreement is entered into at Chitradurga Rural Subdivision on this 27-07-2023 Day of SRINIVASA S O NAGENDRAPPA -UPPANAYAKANAHALLIbetween Bangalore Electricity Supply Company Limited (BESCOM), a Government of Karnataka undertaking,being a Company formed and incorporated in India under the Companies Act-1956, with its registered office located at Bangalore,Karnataka State, represented by BESCOM AEE Chitradurga Rural Subdivision hereinafter referred to as the "BESCOM", (which expression shall, unless repugnant to the context or meaning thereof, include its successors and permitted assigns), as party of the first part

AND

SRINIVASA S O NAGENDRAPPA the consumer of BESCOM residing at (address) -UPPANAYAKANAHALLI, hereinafter, referred to as the "Seller" (which expression shall, unless repugnant to the context or meaning thereof, include his successors and permitted assigns) as party of the second part.

Whereas,

a. The Seller intends to connect and operate the Solar Roof Top Photo Voltaic (SRTPV) system with BESCOM's HT/LT Distribution system for sale of Solar Power to BESCOM, in terms of the Karnataka Electricity Regulatory Commission (KERC) Order dated: 01.06.2023.

b. The Seller intends to install a SRTPV system of 1.0 kWp capacity on the existing roof top of the premises, situated at -UPPANAYAKANAHALLIand bearing number RR. No UPNL2732 in the same premises, under Chitradurga Rural Subdivision of BESCOM.

c. The Seller intends to sell the energy, generated from the SRTPV system to BESCOM on net metering basis, from the date of commissioning of the SRTPV system.

Explanation: the 'Commissioning' means the stage at which the SRTPV system starts generating the power for the use by the Seller and injects surplus power if any, into the grid.

d. BESCOM intends to purchase the energy, generated by such SRTPV system, on Netmetering basis, at the tariff determined by the KERC.Now therefore, in consideration of the foregoing premises, the parties, hereto, intending to be legally bound, hereby agree as under:

1. Technical and Interconnection Requirements:

Seller shall ensure his SRTPV system complies with the following technical and interconnection

15. The last page of the PPA has to be verified for validity.

9.4 Upon termination of this Agreement, Seller shall cause to supply power to the distribution system and any injection of power shall not be peid for by the BESCOM.

10. Dispute Resolution:

At the disputes between the parties arising out of or in connection with this agreement shall be first tried to be settled through mutual negotiation.

- The parties shall resolve the dispute in good faith and in equitable manner.
- In case of failure to resolve the dispute, either of the parties may approach the appropriate Forum.



16. **Right click on "VALIDITY UNKNOW**", to set the certificate properties in system



17. Click on -> Signature Properties.



18. Click on -> Show Signature Properties

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Certification signat M Kulkarni, Validit Digitally signed by Date: 2023.07.17 10: Reason: Digitally Sign Location: India	Source of Trust obtained from Adobe Approved Trust List (AATL). Reason: Digitally Signed Location: India Validity Summary The document has not been modified since it was certified. The certifier has specified that no changes are allowed to be made to this document. The signer's identity was valid when it was issued, but no revocation checks could be made to validate the identity at this time. Signing time is from the clock on the signer's computer. Signature was validated as of the signing time: 2023/07/17 10:56:49 + 05'30' Signer Info The path from the signer's certificate to an issuer's certificate was successfully built. Revocation checks could not be done, possibly because you are not currently connected to a network. Show Signer's Certificate	
	Advanced Properties Validate Signature Close	-
		:

#### 19. Click on -> Trust Tab



#### 20. Click on -> Add Trusted Certificate



# 21. Select -> dynamic content, Embedded high privilege JavaScript & privileged system operation. Click on -> OK



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ir au	A certificate used to sign a document must either be designated as a trust anchor or chain up to a trust anchor in order for signature validation to succeed. Revocation checking is not performed on or above a trust anchor.	
	Use this certificate as a trusted root	
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	☑ Signed documents or data	
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M Kulkarni, Val	Dynamic content	P
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Date: 2023.07.17 Reason: Digitally Location: India	Privileged system operations (networking, printing, file access, etc.)	
	Help OK Cancel	E
		-

### 22. Click on -> Validate Signature



### 23. Signature set valid



24. The Consumer can download the auto generated work approval letter for installation of Solar

Application Info	Work	Completion	Commissioning
ation No. 1000005553  🍸			
lication Registration,Payment & Esign	is Successfully Com	npleted 🗹	
Application Details 🗹 2 Payment D	etails 🗹 🛛 3 Esign th	he PPA 🗹	
E-sign PPA Details			
	PPA Date:	27 Jul 2023	
	PPA Rate:	Rs 4.5/	
E	sign PPA Document:	Download PPA	
Work	Approval Document:	Download Work Approval Letter	
our Application is successfully registered w omplete the SRTPV Installation work with i	ith us. Please download n 150 days and submit	the Auto-generated Approval letter the work completion report.	for SRTPV Installation Work.



Date: 27.07.2023

To,SRINIVASA 9 9 NACENDRAPPA-UPPANAYAKANAHALLIMadam/Sir,

Sub: Approval for the PPA and start of SRTPV work - regRef:

1. Application Reg No. 1000005553 dated 27.07.2023

2. PPA executed date:27.07.2023

Ref

With reference to your SRTPV application, Approval is herewith accorded for PPA executed on 27.07.2023 for Solar RTPV system of 1.0kWp on grid connectivity. Hence, you are requested to submit the Power Purchase your rooftop under Net-metering / Gross metering basis and to start the installation work of SRTPV, as per following terms and conditions:

- As per CEA guide lines, you are responsible for planning, design, construction, reliability, protection and safe operation of all the equipment's subject to the regulations for construction, operation maintenance, connectivity and other statutory provisions.
- You can select a reputed system installer of your choice, who have experience in design, supply, installation and commissioning of " +
- SRTPV system. 3. Only BESCOM empaneled inverters and meter shall be used. The empaneled list of inverters and meters are available in BESCOM website.

4. Upgradation of infrastructure, if required, (service main, meter with CT, upgrade) upto the grid connectivity point is to be done at your cost.

5. All the other components of Solar RTPV system shall comply with applicable IS/IEC standards. The Technical specification of each equipment's is available in BESCOM website.

6. The work of grid connectivity shall be carried out in accordance with the Net- metering / Gross metering schematic diagram available in BESCOM website

7. Bi-directional meter (whole current/ CT operated) shall be provided before the point of interconnection and the existing meter shall be shifted to the generation side of SRTPV plant to measure solar power generation.

25. The Consumer has to submit the Work Completion Report . i.e details of Solar PV module (Make, SI no, capacity of each module etc), Grid tied inverter (Make, SI no, Capacity of each inverter), Bi-directional meter (Make, Make, SI no, Capacity).

Application Info Work					Work Com	pletion		Gommissioning	÷	
pplication	n No. 100	0005553	1 n is compl	Feasible Sc	olar capacity	in kWP : submit the	1.0 Following information	for your kind needly.		
Solar PV	Module									
SI Make	of the PV Iodule	Type of the PV Module	Capacit	y of each e in kWp	No. of Modu	iles (C	51. No of Modules comma separated)	Total capacity of this make, type & capacity	Add	Delet
	_					Child Dannel	and the latest of		-	
					Total	Py Palica	capacity (in keep) o		-	
1		• In	~	Inverter	(VA) Inv	al Inverte	(Comma separated)	make, type & capacity	•	•
	ional mete	r datails (Test	report of	bi-directi	ional meter i	scuad by	MT division RESCO	M to be uploaded)		
Ri-directi	ional mete	Pa	rticulars	Di-Girecti	ional meter i	35000 09	MT division, besed	in Meter		
Bi-directi			Make						~	
Bi-directi									~	
Bi-directi SI. No 1 2			туре							
Bi-directi SI. No 1 2 3			Type SI No.							
Bi-directi SI. No 1 2 3 4			Type Si No. Phase			Ē			~	
Bi-directi Sl. No 1 2 3 4 5		c	Type Si No. Phase T Ratio						~	
Bi-directi SI. No 1 2 3 4 5 5 6		c	Type Si No. Phase T Ratio						~	

26. The consumer has to declare in the Work Completion report that other equipment's such as cables, AJB, are installed as per Technical Specification and has to enter the System installer details Firm name, GST registration no along with an declaration form and to **Click on -> Submit** 



27. The consumer shall execute the Supplementary PPA duly e-Signed in case of capacity variation, name change etc



The consumer shall enter the OTP sent to registered mobile no.,
 Click on -> Submit.

System Installer Details System Installer Firm Name System Installer Firm GST Number Undertaking form (Download here) Choose File No file chosen	I declare that other equipement such a are installed as per BESCOM Technical Spe	as DC/AC Cabels, AJB/DC distribution box, Earthing (resistance with in limit), DC/AC Surge offication	arrestor
System Installer Firm Name System Installer Firm GST Number Undertaking form (Download here) Choose File No file chosen	System Installer Details		
Undertaking form (Download here) Choose File No file chosen	System Installer Firm Name System Installer Firm GST Number		
	Undertaking form (Download here)	Choose File No file chosen	

30. Also can download the work completion report.



31. After submission of work completion report, in case of any observations at the time of inspection the Concerned AEE/EE can return back the step. After attending necessary observations the consumer shall resubmit the work completion.

SI Mal No. Inv 1 M/	ke of the rerter ∕s. D∈ ❤	Type of the Inverter Central	Input voltage (volts)	Output voltage (volts)	Capacity of the Inverter (VA) 1.0	No. of Inverters	Sl. No of Inverters (Comma separated) 1	Total capacity of this make, type & capacity 1.0	Add	Delete
			Total Inv	erter capac	ity (in VA) 1	.0				
Inspec	tion Details									
				Pincode	560001					
		(	District of the	installation	525,BENGAL	URU URBAN	_			
		Lat	titude of the	installation*	12.97153241	3346385				
		Long	itude of the	installation*	77.59905745	08789				
				Locate	Latitude & Lo	ongitude on (	Google Map			
				111	OR	Use my curre	ent location			
whethe	er Anti-Island	ing reature is	s in working Is DC earthin	condition ?~						
			Is AC earthin	g verified?*						
			Is LA earthin	g verified?*	○ Yes ○ No					
		Is	AC & DC DB	available?*	○ Yes ○ No					
	Is Ma	nual Switch	on solar side	available?*	○ Yes ○ No					
Is F	Relay operate	d automatic	switch at ne	t-meter side available?*	○ Yes ○ No					
			Date o	f Inspection						
Photo of the plant along with the Prosumer (JPEG file < 2 MB)					Choose File	No file chose	n			
Date of synchronizing with BESCOM grid										
		Synch	hronization V	oltage Level						
marks not	exceeding 10	00 characters								
			_							

32. After Commissioning of SRTPV plant the consumer shall download auto generated Synchronization certificate.

Application No. 1000005668 Feasible Solar capacity in kWP : 0.9 **There is already 0.9 Kwp Solar Commissioned on this Account ID  Feasibility C Commissioning Download Commissioning Details Download Synchronization Certificate	Application Info	Work Completion	Commissioning
Feasibility Commissioning         Download Commissioning Details    Download Synchronization Certificate	Application No. 1000005668 Feasible Sola **There is already 0.9 Kwp Solar Commissioned o	r capacity in kWP : 0.9 n this Account ID	
Download Commissioning Details Download Synchronization Certificate	Feasibility Commissioning		
	Download Commissioning Details	Download Synchroniza	tion Certificate